

Subpart HH—New York

§ 52.1670 Identification of plans.

(a) Title of plans:

(1) "Implementation Plan to Achieve Air Quality Standards—Upstate New York."

(2) "Implementation Plan to Achieve Air Quality Standards—Metropolitan New York City Air Quality Control Region."

(b) The plans were officially submitted on January 31, 1972.

(c) The plan revisions listed below were submitted on the dates specified.

(1) Parts 175, 176, 177, 185, 197, and 203 of New York's Code, Rules and Regulation submitted February 9, 1972, by the Division of Air Resources, New York State Department of Environmental Conservation.

(2) Part 200 of the New York State Code and Article 9 of the New York City Code submitted on February 11, 1972, by the Division of Air Resources, New York State Department of Environmental Conservation.

(3) Part 192 of the New York State Air Pollution Control Code submitted on February 14, 1972, by the Division of Air Resources, New York State Department of Environmental Conservation.

(4) Miscellaneous non-regulatory additions to the plan submitted on March 10, 1972, by the Division of Air Resources, New York State Department of Environmental Conservation.

(5) Miscellaneous non-regulatory additions to the plan for New York City submitted on May 19, 1972, by the Governor.

(6) Revisions recodifying regulations 200, 201, 202, 207, 212, 215, 219, 220, 222, 226, and 230 of New York's Code, Rules and Regulations submitted on May 24, 1972, by the Division of Air Resources, New York State Department of Environmental Conservation.

(7) Revisions to Parts 204, 205, 214, 217, 223, 225, 227 and 230 of New York's Code, Rules and Regulations submitted on July 20, 1972, by the Governor.

(8) Miscellaneous non-regulatory revisions to the plan submitted on August 3, 1972, by the Division of Air Resources, New York State Department of Environmental Conservation.

(9) Revision to Part 226 of New York's Code, Rules and Regulations submitted

on February 6, 1973, by the New York State Department of Environmental Conservation.

(10) Revised air quality data for 1971 and 1972 for the Hudson Valley AQCR submitted on March 7, 1973, by the New York State Department of Environmental Conservation.

(11) Revision to the photochemical oxidant and carbon monoxide control strategy for New Jersey-New York-Connecticut AQCR submitted on April 17, 1973, by the Governor.

(12) Miscellaneous non-regulatory revisions to the plan submitted on April 19, 1973, by the Division of Air Resources, New York State Department of Environmental Conservation.

(13) Revision to the photochemical oxidant control strategy for the Genesee-Fingerlakes AQCR submitted on April 30, 1973, by the Governor.

(14) Non-regulatory revision to the plan submitted on May 2, 1973, by the Division of Air Resources, New York State Department of Environmental Conservation.

(15) Requests for 2-year extension and 18-month extension for attainment of the photochemical oxidant and carbon monoxide standards in the New Jersey-New York-Connecticut AQCR submitted on May 16, 1973, by the Governor.

(16) Miscellaneous non-regulatory revisions to the plan submitted on May 21, 1973, by the Division of Air Resources, New York State Department of Environmental Conservation.

(17) Miscellaneous non-regulatory revisions to the plan submitted on June 11, 1973, by the New York State Department of Environmental Conservation.

(18) Revisions to Parts 200 and 201 of New York's Codes, Rules and Regulations submitted on August 15, 1973, by the New York State Department of Environmental Conservation.

(19) Revision to sulfur oxides control strategy for New Jersey-New York-Connecticut AQCR submitted on October 26, 1973, by the New York State Department of Environmental Conservation.

(20) Revision to sulfur oxides control strategy for New Jersey-New York-Connecticut AQCR submitted on November 27, 1973, by the Governor.

(21) Revision to Part 205 of New York's Code, Rules and Regulations submitted on February 17, 1974, by the New York State Department of Environmental Protection.

(22) Revisions to Transportation Control Plan for the Genesee-Fingerlakes AQCR submitted on April 8, 1974, by the New York State Department of Environmental Conservation.

(23) AQMA designations were submitted on April 29, 1974, by the New York State Department of Environmental Conservation.

(24) Revised Part 225 (Fuel Composition and Use) was submitted on August 29, 1974, by the Commissioner of the New York State Department of Environmental Conservation.

(25) Additional information on Part 225 revision was submitted on October 11, 1974, by the New York State Department of Environmental Conservation.

(26) Additional information on Part 225 revision was submitted on December 6, 1974, by the New York State Department of Environmental Conservation.

(27) Part 203 (Indirect Sources of Air Contamination) was submitted on January 27, 1975, by the New York State Department of Environmental Conservation.

(28) Additional information on Part 225 revision was submitted on February 25, 1975, by the New York State Department of Environmental Conservation.

(29) Additional information on Part 203 was submitted on May 8, 1975, by the New York State Department of Environmental Conservation.

(30) Revisions submitted on March 16, 1976 by the New York State Department of Environmental Conservation based on special limitations issued pursuant to §225.2(c) covering three power plants.

(31) Additional information on special limitations issued pursuant to §225.2(c) submitted on March 22, 1976, by the New York State Department of Environmental Conservation.

(32) Revision to Part 225 submitted on September 20, 1976 and November 5, 1976 by the New York State Department of Environmental Conservation which accomplishes the following:

(i) Upon demonstration by a source owner that the use of the higher sulfur

coal will not contribute to the contravention of ambient air quality standards, coal burning sources of greater than 100 million Btu per hour heat capacity may be approved for a special limitation under §225.2. The previous heat capacity cutoff for requiring a source-generated demonstration was 250 million Btu per hour.

(ii) The formula contained in §225.5(a), which determines sulfur dioxide emissions from the burning of fuel mixtures, is modified to include gaseous fuels. Process gases are also included in the formula by the deletion of §225.5(a)(2), which precluded such inclusion.

(iii) Fuel suppliers are required to furnish fuel sale records upon request of the State through revision to §225.7.

(iv) The word "rated" is deleted from §§225.1(a)(1), 225.2 and 225.6 wherever the phrase "rated total heat input" previously appeared.

(33) Revision submitted on March 17, 1977, by the New York State Department of Environmental Conservation which grants a "special limitation" under Part 225. The "special limitation" relaxes until May 31, 1980, the sulfur-in-fuel-oil limitation to 2.8 percent, by weight, for the Long Island Lighting Co.'s Northport Generating Facility (Units 1, 2, and 3) and Port Jefferson Generating Facility (Units 3 and 4).

(34) Revision submitted on March 3, 1977, April 5, 1977, and June 16, 1977, by the New York State Department of Environmental Conservation which grants "special limitations" under Part 225. These "special limitations" relax, until December 31, 1979, the sulfur-in-fuel-oil limitation to 2.8 percent, by weight, for air pollution sources which do not have a total heat input in excess of 250 million Btu per hour in parts of the Southern Tier East, Central New York and Champlain Valley AQCRs.

(35) Revision submitted on February 14, 1977, by the New York State Department of Environmental Conservation consisting of Section 19.0305(2)(a) of New York State's Environmental Conservation Law (ECL), as amended by Chapter 760, McKinney's 1975 Session Laws of New York, and an opinion,

dated January 27, 1977, by the Honorable Louis J. Lefkowitz, Attorney General of the State of New York, interpreting the amended ECL Section 19-0305(2)(a) and Part 200.2 of Title 6 of the New York State Official Compilation of Codes, Rules, and Regulations (6 NYCRR 200.2). This revision provides for adequate State legal authority to ensure for public availability of air pollutant emission data as required under 40 CFR 51.10(e) and § 51.11(a)(6).

(36) Revision to the New York City Metropolitan Area Transportation Control Plan eliminating tolls on bridges entirely within the City (Strategy B-7) is made upon application submitted by the Governor on October 19, 1977, pursuant to section 110(c)(5) of the Clean Air Act, as amended.

(37) Revision submitted on August 24, 1977, by the New York State Department of Environmental Conservation which grants a "special limitation" under Part 225. This "special limitation" relaxes, until May 31, 1980, the sulfur-in-fuel-oil limitation to 2.8 percent, by weight, for Units 1 through 5 of the Niagara Mohawk Power Corp.'s Oswego facility in Oswego, N.Y.

(38) Revision submitted on September 22, 1977, by the New York State Department of Environmental Conservation which grants a "special limitation" under Part 225. This "special limitation" relaxes, until October 31, 1980, the sulfur-in-coal limitation to 2.8 pounds of sulfur per million Btu, gross heat content, at the Rochester Gas and Electric Corp.'s Beebee generating station, Unit 12, in Rochester, N.Y.

(39) Revision submitted on May 6, 1977, and August 1, 1977, by the New York State Department of Environmental Conservation which grants a "special limitation" under part 225. Only the part of this "special limitation" which relaxes, until July 31, 1980, the sulfur-in-fuel-oil limitation to 1 percent sulfur, by weight, at the village of Freeport plant No. 2 generating facility, units 1 and 2, located in Nassau County, N.Y., is approved.

(40) A document entitled, "New York State Air Quality Implementation Plan—Syracuse Area," submitted on March 19, 1979, by the New York State Department of Environmental Conservation.

(41) A document entitled, "New York State Air Quality Implementation Plan—Southern Tier (Binghamton, Elmira-Corning, Jamestown)," submitted on April 5, 1979, by the New York State Department of Environmental Conservation, only insofar as it deals with attainment of the national ambient air quality standards for particulate matter.

(42) A document entitled, "New York State Air Quality Implementation Plan—Rochester Area," submitted on April 5, 1979, by the New York State Department of Environmental Conservation.

(43) A document entitled, "New York State Air Quality Implementation Plan—Capital District and Town of Catskill," submitted on March 19, 1979, by the New York State Department of Environmental Conservation.

(44) Supplementary submittals of SIP revision information from the New York State Department of Environmental Conservation, insofar as they deal with all provisions except those for attainment of particulate matter standards in the Niagara Frontier Air Quality Control Region, dated:

(i) May 23, 1979, dealing with new source review and growth tracking provisions, adoption of proposed regulations, schedule for hydrocarbon emissions inventory improvements, identification of resources necessary to carry out the SIP, schedule for development of a public participation program, schedule for development of transportation planning process improvements, the need for an 18-month extension for the City of Syracuse and Village of Solvay, demonstration of control strategy adequacy for the area addressed by the Capital District and Town of Catskill plan revision document, compliance schedules for two facilities in the Hudson Valley Air Quality Control Region, and development of a local government consultation program in Jamestown, New York.

(ii) May 31, 1979, dealing with adoption of proposed regulations, hydrocarbon emission inventory improvements, schedule for development of transportation planning process improvements, and compliance schedules for two facilities in the Hudson Valley Air Quality Control Region.

(iii) June 12, 1979, providing a final draft of the proposed regulations, information on the compliance schedule for a facility in the Hudson Valley Air Quality Control Region, and general information on development of compliance schedules. The proposed regulations to be incorporated in Title 6 of the New York Code of Rules and Regulations are as follows:

(A) Part 200, General Provisions (revision);

(B) Part 211, General Prohibitions (revision);

(C) Part 212, Process and Exhaust and/or Ventilation Systems (revision);

(D) Part 223, Petroleum Refineries (revision);

(E) Part 226, Solvent Metal Cleaning Processes (new);

(F) Part 228, Surface Coating Processes (new);

(G) Part 229, Gasoline Storage and Transfer (new); and

(H) Part 231, Major Facilities.

(iv) June 18, 1979, dealing with new source review provisions, general information on development of compliance schedules, and adoption of proposed regulations.

(v) August 10, 1979, providing a comprehensive set of adopted regulations.

(vi) September 26, 1979, providing additional information regarding the EPA notice of proposed rulemaking (44 FR 44556, July 30, 1979) which deals with the adoption of regulations for control of volatile organic compound sources for source categories addressed by Control Technology Guideline documents issued subsequent to December 1977, regulatory revisions to 6 NYCRR Parts 211 and 229, the transportation planning process, emissions inventory improvements, new source review procedures, public participation and local government consultation programs, and adoption of regulations.

(vii) October 1, 1979, dealing with new source review procedures.

(viii) November 13, 1979, providing a "declaratory ruling" regarding interpretation of the provisions of 6 NYCRR Part 231 in implementing the new source review program.

(ix) November 14, 1979, providing supplemental documentation on the administrative process of revising regulations.

(x) February 20, 1980, dealing with public hearings to revise Parts 229 and 231 of 6 NYCRR consistent with corrective action indicated by EPA.

(45) Revision submitted on October 24, 1979, by the New York State Department of Environmental Conservation which grants a "special limitation" under Part 225. This "special limitation" relaxes, until (three years from the date of publication), the sulfur in fuel oil limitation to 1.0 percent, by weight, for the Long Island Lighting Company's Glenwood Generating Station (Units 4 and 5), and 1.54 percent, by weight, for its E. F. Barrett Generating Station (Units 1 and 2).

(46) Five documents entitled: (i) Volume I—New York State Air Quality Implementation Plan for Control of Carbon Monoxide and Hydrocarbons in the New York City Metropolitan Area;

(ii) Volume II—Detailed Descriptions of Reasonably Available Control Measures;

(iii) Volume III—Air Quality and Emission Inventory;

(iv) Volume IV—Public Participation;

(v) Total Suspended Particulates Secondary Standard: New York City Extension Request;

submitted on May 24, 1979, by the New York State Department of Environmental Conservation.

(47) A document entitled, "New York State Air Quality Implementation Plan—Statewide Summary and Program," submitted on September 10, 1979, by the New York State Department of Environmental Conservation.

(48) Supplementary submittals of information from the New York State Department of Environmental Conservation regarding the New Jersey-New York-Connecticut Air Quality Control Region SIP revisions, dated:

(i) June 26, 1979, dealing with control of storage tanks at gasoline stations in Nassau, Rockland, Suffolk, and Westchester Counties.

(ii) July 30, 1979, dealing with new source review provisions for major sources of volatile organic compounds.

(iii) August 20, 1979, providing a commitment to meet "annual reporting requirements."

(iv) January 11, 1980, dealing with changes to the State's schedule for implementing a light duty vehicle inspection and maintenance program.

(v) March 12, 1980, providing a memorandum of understanding among the New York State Department of Environmental Conservation, New York State Department of Transportation, and the Tri-State Regional Planning Commission.

(49) Supplementary submittals of information from the Governor's Office regarding the New Jersey-New York-Connecticut Air Quality Control Region SIP revision, dated:

(i) August 6, 1979, dealing with the status of efforts to develop necessary legislation for implementing a light duty vehicle inspection and maintenance program.

(ii) November 5, 1979, providing the State's legal authority and a schedule for implementing a light duty vehicle inspection and maintenance program.

(iii) February 6, 1980, committing to providing additional information on systematic studies of transportation measures, committing to clarification of SIP commitments, and providing additional information on the State's light duty vehicle inspection and maintenance program.

(50) Supplementary information, submitted by the New York State Department of Transportation on October 17, 1979, providing clarification to "reasonably available control measures" commitments contained in the New Jersey-New York-Connecticut Air Quality Control Region SIP revision.

(51) Revision submitted on January 29, 1980, by the New York State Department of Environmental Conservation which grants a "special limitation" under 6 NYCRR Part 225. This "special limitation" relaxes, until [three years from the date of publication], the sulfur-in-fuel-oil limitation to 0.60 percent, by weight, for Orange and Rockland Utilities', Inc. Bowline Point Generating Station, units 1 and 2, Haverstraw, New York.

(52) Revisions to Parts 229 and 231 of Title 6, New York Code of Rules and Regulations, submitted on May 1, 1980, by the New York State Department of Environmental Conservation.

(53) Revision submitted on November 29, 1980, by the New York State Department of Environmental Conservation which grants a "special limitation" under 6 NYCRR Part 225. This "special limitation" relaxes, until one year from [the date of publication], the sulfur-in-fuel-oil limitation to 1.5 percent, by weight, for the Consolidated Edison Company of New York, Inc. Arthur Kill generating facility, units 2 and 3, Staten Island, New York and Ravenswood generating facility, unit 3, Queens, New York.

(54) A document entitled, "New York State Air Quality Implementation Plan—Niagara Frontier, Erie and Niagara Counties," submitted on May 31, 1979, by the New York State Department of Environmental Conservation. The administrative orders for Bethlehem Steel Corporation, referenced by this document, are not being incorporated as part of the plan.

(55) A supplemental submittal, dated May 21, 1980, from the New York State Department of Environmental Conservation which includes three listings of permanent projects, demonstration projects and transportation related studies committed to in the non-public transit portion of the plan for the New York City metropolitan area.

(56) Revision submitted on October 31, 1979, and supplemented on April 28, 1980, and May 20, 1980, by the New York State Department of Environmental Conservation which grants a "special limitation" under 6 NYCRR Part 225. This "special limitation" relaxes to 2.8 percent, by weight, until December 31, 1982, the sulfur-in-fuel-oil limitation applicable to fuel burning sources which have a capacity less than 250 million BTU per hour and which are located in:

(i) The Southern Tier East Air Quality Control Region (AQCR), with the exception of all sources in Broome County;

(ii) The Central New York AQCR, with the exception of the Oswego Facilities Trust Company in Oswego County and all sources in Onondaga County;

(iii) The Champlain Valley (Northern) AQCR, with the exception of all sources in the City of Glens Falls and sources in the Town of Queensbury

which have a total heat input greater than 100 million BTU per hour.

(57) A supplemental submittal, dated July 2, 1980, from the New York State Department of Environmental Conservation which included criteria and procedures for making assessments of the consistency and conformity of the outputs of the transportation planning process with the SIP.

(58) Revision submitted on September 17, 1980, by the New York State Department of Environmental Conservation which grants a "special limitation" under 6 NYCRR Part 225. This "special limitation" relaxes to 2.8 percent, by weight, until three years from March 19, 1981, the sulfur-in-fuel oil limitation applicable to unit 5 of Niagara Mohawk Power Corporation's Oswego generating facility, located in Oswego County.

(59) Supplemental information to "New York State Air Quality Implementation Plan—Statewide Summary and Program," June 1979, submitted on December 18, 1980, by the New York State Department of Environmental Conservation dealing with provisions which commit the State to meet the subpart C requirements of 40 CFR part 58 pertaining to State and Local Air Monitoring Stations (SLAMS) including the air quality assurance requirements of Appendix A, the monitoring methodologies of Appendix C, the network design criteria of Appendix D and the probe siting criteria of Appendix E.

(60) A supplemental submittal, dated July 28, 1980, from the New York State Department of Environmental Conservation which includes:

- Key milestones associated with projects relating to transportation control measures which are part of the SIP;

- An improved program of study for the broader application of certain transportation control measures, and supplemental information on existing studies;

- Additional documentation necessary to determine the reasonableness of the measure, "Controls on Extended Vehicle Idling;"

- Criteria and procedures for making changes to transportation projects contained in the SIP;

- Criteria and procedures for making changes to transportation studies contained in the SIP; and

- The identification of the resources necessary to carry out the transportation plan-

ning process and certain transportation elements of the SIP.

(61) A supplemental submittal entitled "New York State Air Quality Implementation Plan, the Moynihan/Holtzman Amendment Submission: Transit Improvements in the New York City Metropolitan Area, May 1979," submitted on May 24, 1979, by the New York State Department of Environmental Conservation.

(62) [Reserved]

(63) Revision submitted on April 29, 1980, by the New York State Department of Environmental Conservation which grants a "special limitation" establishing, until three years from September 24, 1981, a sulfur-in-fuel-oil limitation of 2.8 percent, by weight, for the Long Island Lighting Company's Northport generating facility, units 1, 2 and 3 and the Port Jefferson generating facility, units 3 and 4.

(64) Revision submitted on August 7, 1981, by the New York State Department of Environmental Conservation which grants a "special limitation" to relax to 1.5 percent, by weight, for up to two years from February 22, 1982, the sulfur-in-fuel-oil limitation applicable to units 2 and 3 of Consolidated Edison of New York State, Inc.'s Arthur Kill generating facility and to unit 3 of its Ravenswood generating facility, all located in New York City.

(65) Revision submitted on January 8, 1982, by the New York State Department of Environmental Conservation which grants a "special limitation" to relax to 2.8 percent, by weight, for up to three years from March 5, 1982, the sulfur-in-fuel-oil limitation applicable to the General Electric Company's Rotterdam Steam Generating Facility located in Schenectady, New York.

(66) Revision submitted on July 9, 1982, by the New York State Department of Environmental Conservation which grants a "special limitation" allowing the New York State Office of Mental Health's Kings Park Psychiatric Facility to burn coal with a maximum sulfur content of 2.2 pounds of sulfur per million Btu gross heat content, for up to three years from August 11, 1982.

(67) A March 23, 1981, letter from the New York State Department of Environmental Conservation including an

interim policy memorandum detailing procedures to be used by the State to determine compliance with the State's emission standard for coke oven gas.

(68) Regulatory information submitted by New York State Department of Environmental Conservation for controlling volatile organic compounds, dated:

(i) July 2, 1981, providing a comprehensive set of adopted regulations.

(ii) August 19, 1981, Consent Order, 81-36, 9-04.20, with Dunlop Tire and Rubber Corporation for control of volatile organic compounds.

(A) Amendment of Consent Order dated January 29, 1982.

(B) Amendment of Consent Order dated March 3, 1982.

(iii) July 25, 1983, providing final regulations to be incorporated into Title 6 of the New York Code of Rules and Regulations.

(iv) November 13, 1981, letter from Harry Hovey, Director of Air Division, New York State Department of Environmental Conservation concerning applicability of regulations in redesignated AQCR's.

(v) April 27, 1983, letter from Harry Hovey, Director of Air Division, New York State Department of Environmental Conservation concerning maximum operating heat input.

(69) State Implementation Plan revision dated February 15, 1984, from the Department of Environmental Conservation consisting of changes to New York State Department of Motor Vehicles monitoring and enforcement procedures for motor vehicle emission inspection stations.

(70) A State Implementation Plan for attainment of the lead (Pb) standards was submitted on September 21, 1983. Additional information was submitted in a letter dated February 16, 1984. These submittals included the following:

(i) Revision to Part 225 of Title 6, Official Compilation of Codes, Rules and Regulations of the State of New York.

(ii) Revision to Part 231 of Title 6, Official Compilation of Rules and Regulations of the State of New York.

(iii) Air Guide-14, "Process Sources Which Emit Lead or Lead Compounds."

(iv) Air Guide-17, "Trade and Use of Waste Fuel for Energy Recovery Purposes."

(71) Revision submitted on August 21, 1984, by the New York State Department of Environmental Conservation which grants a "special limitation" establishing, until September 24, 1986, from December 20, 1984, a maximum sulfur-in-fuel-oil limitation of 2.8 percent, by weight, and from September 25, 1986 until December 31, 1987, a sulfur-in-fuel-oil limitation of 2.0 percent, by weight, for the Long Island Lighting Company's Northport generating facility, units 1, 2 and 3, and the Port Jefferson generating facility, units 3 and 4.

(72) Revisions to the New York State Implementation Plan for attainment and maintenance of the ozone and carbon monoxide standards in the New York City metropolitan area submitted on July 1, 1982, August 3, 1982, July 25, 1983, February 7, 15, 17, 1984, and October 1, 17, 1984, November 30, 1984, January 4, and 30, 1985, and March 6, 1985, by the Governor of New York State and by the New York State Department of Environmental Conservation.

(73) Revision to the New York State Implementation Plan submitted by the New York State Department of Environmental Conservation on June 7 and October 14, 1982, to allow Orange and Rockland Utilities, Inc. to reconvert its Lovett Generating Station in Stony Point from oil to coal. This action grants the utility a "special limitation" under Part 225 to relax the existing emission limit for coal burning from 0.4 pounds of sulfur dioxide per million British thermal units (lb/MMBtu) to 1.0 lb/MMBtu for units 4 and 5 if both are operated on coal, or to 1.5 lb/MMBtu for one unit if the other is operated on fuel oil, natural gas, or is not operated. A letter dated September 5, 1984, from Orange and Rockland Utilities, Inc., committing to meet the terms and conditions of EPA's August 30, 1984, letter.

(74) Regulatory information submitted by New York State Department of Environmental Conservation for controlling various pollutants and establishing continuous emission monitoring requirements for sulfuric and nitric acid plants, dated December 27,

1984, providing adopted revisions to regulations Parts 201, 212, 223 and 224.

(75) A revision to the New York State Implementation Plan for attainment and maintenance of the ozone standards was submitted on January 2, 1986, by the New York State Department of Environmental Conservation.

(i) Incorporation by reference.

(A) Part 217, "Emissions from Motor Vehicles Propelled by Gasoline Engines," effective January 29, 1986.

(76) [Reserved]

(77) Revisions to the State Implementation Plan submitted by New York State Department of Environmental Conservation for controlling volatile organic compounds.

(i) Incorporation by reference. Adopted regulations Parts 200, 229, and 230, submitted on March 15, 1985.

(ii) Additional material. (A) Letters dated December 31, 1984, and March 15, 1985, concerning SIP commitments for "Reevaluation of RACT," and "Controls at Major Facilities," respectively.

(B) Letters dated November 2, 1984, and April 3, 1987, concerning the manufacture of high-density polyethylene, polypropylene, and polystyrene resins.

(78) A revision to the New York State Implementation Plan was submitted on November 6, 1987, and February 17, 1988, by the New York State Department of Environmental Conservation.

(i) Incorporation by reference.

(A) Operating Permit number A551800097900017 for Polychrome Corporation effective January 29, 1988, submitted by the New York State Department of Environmental Conservation.

(ii) Additional material.

(79) Revisions to the New York State Implementation Plan (SIP) for ozone submitted on January 31, 1989, and March 13, 1989, by the New York State Department of Environmental Conservation (NYSDEC) for its state gasoline volatility control program, including any waivers under the program that New York may grant. In 1989, the control period will begin on June 30.

(i) Incorporation by reference. Subpart 225-3 of Title 6 of the Official Compilation of Codes, Rules and Regulations of the State of New York entitled "Fuel Composition and Use—Volatile Motor Fuels," adopted on December 5, 1988, and effective on January 4, 1989.

(ii) Additional material. April 27, 1989, letter from Thomas Jorling, NYSDEC, to William Muszynski, EPA Region II.

(80) Revisions to the New York State Implementation Plan (SIP) for ozone submitted on July 9, 1987, and April 8, 1988, by the New York State Department of Environmental Conservation (NYSDEC).

(i) Incorporation by reference. Amendments to part 230, title 6 of the New York Code of Rules and Regulations entitled "Gasoline Dispensing Sites and Transport Vehicles," adopted on March 2, 1988.

(ii) Additional material. (A) Explanation of Stage II Applicability Cutoffs, prepared by the NYSDEC, dated June 20, 1986.

(B) NYSDEC testing procedures for Stage II Vapor Recovery Systems.

(81) [Reserved]

(82) Revisions to the New York State Implementation Plan (SIP) for total suspended particulates in the Niagara Frontier area, dated January 5, 1987, submitted by the New York State Department of Environmental Conservation (NYSDEC).

(i) Incorporation by reference.

(A) Part 214 of title 6 of the Official Compilation of Codes, Rules, and Regulations of the State of New York, entitled "Byproduct Coke Oven Batteries," adopted on April 23, 1984, and effective May 23, 1984.

(B) Part 216 of title 6 of the Official Compilation of Codes, Rules, and Regulations of the State of New York, entitled "Iron And/Or Steel Processes," adopted on April 23, 1984, and effective on May 23, 1984.

(C) Consent Order No. 84-135, dated October 29, 1984, between NYSDEC and the Bethlehem Steel Corporation.

(D) Consent Order No. 84-131, dated October 18, 1984, between NYSDEC and the Bethlehem Steel Corporation.

(E) May 24, 1985, letter from Peter J. Burke, NYSDEC, to W.T. Birmingham, Bethlehem Steel Corporation, revising Consent Order No. 84-131.

(F) Test procedures for particulate matter source emissions testing at Bethenergy's Lackawanna Coke Oven Batteries 7, 8, and 9, prepared by SENES Consultants Limited, dated January 14, 1988.

(ii) Additional material.

(A) January 5, 1987, letter from Harry H. Hovey, Jr., NYSDEC, to Raymond Werner, EPA, providing an attainment and maintenance demonstration for TSP in the South Buffalo-Lackawanna area and requesting its inclusion as part of the TSP SIP for the Niagara Frontier.

(B) August 21, 1987, letter from Edward Davis, NYSDEC, to William S. Baker, EPA, responding to July 27, 1987, letter from EPA requesting additional information needed for the review of Niagara Frontier TSP SIP request.

(C) June 20, 1988, letter from Edward Davis, NYSDEC, to William S. Baker, EPA, responding to May 19, 1988, letter from EPA requesting additional information on test procedures for Bethenergy's Lackawanna Coke Oven Batteries.

(83) A revision submitted on September 18, 1990, with additional materials submitted on April 12, 1991, and June 3, 1991, by the New York State Department of Environmental Conservation that revises the SO₂ emission limit for units 4 and 5 of Orange and Rockland Utilities' Lovett Generating Station.

(i) Incorporation by reference. Sulfur dioxide emission limits incorporated into the Certificates to Operate units 4 and 5 of the Orange and Rockland Utilities' (ORU) Lovett Generating Station issued April 3, 1991, and the materials which pertain to the SO₂ emission limits, monitoring and recordkeeping which are incorporated by reference into the Certificates to Operate for units 4 & 5. This includes the following:

(A) The special conditions attached to certificates;

(B) April 13, 1982, Decision of the Commissioner; and

(C) October 14, 1982, Amended Commissioner's Order.

(ii) Additional materials:

(A) Lovett Generating Station Model Evaluation Study, May 1989,

(B) Lovett Generating Station Emission Limitation Study, May 1989,

(C) Review of Orange and Rockland Model Evaluation Study and Emission Limitation Study for Lovett Facility for Units 4 & 5, January 27, 1990, and

(D) Lovett Generating Station Air Quality and Meteorological Monitoring Network Quarterly Reports.

(84) A revision to the New York State Implementation Plan (SIP) for attainment and maintenance of the ozone standard dated January 8, 1992, submitted by the New York State Department of Environmental Conservation.

(i) Incorporation by reference.

(A) Amendments to Part 200 of Title 6 of the Official Compilation of Codes, Rules, and Regulations of the State of New York, entitled "General Provisions" adopted on December 3, 1991, and effective January 16, 1992.

(B) New Part 236 of Title 6 of the Official Compilation of Codes, Rules, and Regulations of the State of New York, entitled "Synthetic Organic Chemical Manufacturing Facility Component Leaks" adopted on December 16, 1991, and effective January 16, 1992.

(ii) Additional material.

(A) January 8, 1992, letter from Thomas Allen, to Conrad Simon, EPA, requesting EPA approval of the amendments to Parts 200 and 236.

(85) Revisions to the New York State Implementation Plan (SIP) for ozone concerning the control of volatile organic compounds from surface coating and graphic arts sources, dated October 14, 1988, December 5, 1988, and May 2, 1989, submitted by the New York State Department of Environmental Conservation (NYSDEC).

(i) Incorporation by reference.

(A) Amendments to Title 6 of the New York Code of Rules and Regulations (NYCRR) Part 228 "Surface Coating Processes," effective September 15, 1988, and Part 234 "Graphic Arts," effective September 15, 1988

(ii) Additional material.

(A) May 2, 1989 letter from Thomas C. Jorling, NYSDEC, to Conrad Simon, EPA, requesting EPA substitute controls in Parts 228 and 234 for controls committed to be included in Part 212, Processes & Exhaust and/or Ventilation Systems.

(86) Revision to the state implementation plan for Onondaga County was submitted by the Governor on November 13, 1992. Revisions include a maintenance plan which demonstrates continued attainment of the NAAQS for carbon monoxide through the year 2003.

(i) Incorporation by reference.

(A) Maintenance Plan—Chapter 8 of New York State Implementation Plan Redesignation Request for Onondaga County as Attainment for Carbon Monoxide, November 1992.

(ii) Additional information.

(A) New York State Implementation Plan—Redesignation Request for Onondaga County as Attainment for Carbon Monoxide, November 1992.

(B) January 12, 1993, letter from Thomas M. Allen, NYSDEC to Conrad Simon, EPA, providing the results of the public hearing on the State's proposal.

(C) January 12, 1993, letter from Thomas M. Allen, NYSDEC, to Conrad Simon, EPA, providing documentation of emission inventory submitted on November 13, 1992.

(D) June 18, 1993, letter from Thomas M. Allen, NYSDEC, to Conrad Simon, EPA, correcting submitted material.

(87) A revision to the New York State Implementation Plan (SIP) for attainment and maintenance of the ozone standard dated October 14, 1988, submitted by the New York State Department of Environmental Conservation.

(i) Incorporation by reference:

(A) New part 205 of title 6 of the New York Code of Rules and Regulations of the State of New York, entitled "Architectural Surface Coatings," effective on September 15, 1988.

(ii) Additional material.

(A) December 5, 1988 letter from Thomas Allen, to Conrad Simon, EPA, requesting EPA approval of the amendments to part 205.

(88) Revision to the New York State Implementation Plan (SIP) for ozone, submitting a low emission vehicle program for a portion of the Clean Fuel Fleet program, dated May 15, 1994 and August 9, 1994 submitted by the New York State Department of Environmental Conservation (NYSDEC).

(i) Incorporation by reference. Part 218, "Emission Standards for Motor Vehicles and Motor Vehicle Engines," effective May 28, 1992.

(ii) Additional material.

(A) May 1994 NYSDEC Clean Fuel Fleet Program description.

(89) Revisions to the New York State Implementation Plan (SIP) for carbon monoxide concerning the control of

carbon monoxide from mobile sources, dated November 13, 1992 and March 21, 1994 submitted by the New York State Department of Environmental Conservation (NYSDEC).

(i) Incorporation by reference.

(A) Subpart 225-3 of Title 6 of the New York Code of Rules and Regulations of the State of New York, entitled "Fuel Composition and Use—Gasoline," effective September 2, 1993 (as limited in section 1679).

(ii) Additional material.

(A) March 21, 1994, Update to the New York Carbon Monoxide SIP.

(90) [Reserved]

(91) Revisions to the State Implementation Plan submitted by the New York State Department of Environmental Conservation on February 22, 1996, June 21, 1996 and June 25, 1996.

(i) *Incorporation by reference.*

(A) Permits to Construct and/or Certificates to Operate: The following facilities have been issued permits to construct and/or certificates to operate by New York State and such permits and/or certificates are incorporated for the purpose of establishing NO_x emission limits consistent with Subpart 227-2:

(1) Morton International Inc.'s mid-size gas-fired boiler, emission point 00027, Wyoming County; New York permit approval dated September 1, 1995 and Special Conditions letter dated August 23, 1995.

(2) University of Rochester's two oil fired boilers, emission points 00003 and 00005, Monroe County; New York permit approval dated April 25, 1996 and Special Permit Conditions issued March 19, 1996.

(3) Algonquin Gas Transmission Company's four gas-fired reciprocating internal combustion engines, emission points R0100, R0200, R0300, and R0400, Rockland County; New York permit and Special Conditions approval dated September 23, 1991; New York Special Conditions documents dated March 18, 1996 for emission points R0100, R0200, and R0300; and March 29, 1996 for emission point R0400; and Permit Correction dated August 8, 1996.

(ii) *Additional information.* Documentation and information to support NO_x RACT alternative emission limits in three letters addressed to EPA from

New York State Department of Environmental Conservation and dated as follows:

(A) February 22, 1996 letter to Regional Administrator Jeanne Fox from Commissioner Michael D. Zagata for a SIP revision for Morton International, Inc.

(B) June 21, 1996 letter to Mr. Conrad Simon, Director of the Air and Waste Management Division from Deputy Commissioner David Sterman for a SIP revision for the Algonquin Gas Transmission Company.

(C) June 25, 1996 letter to Mr. Conrad Simon, Director of the Air and Waste Management Division from Deputy Commissioner David Sterman for a SIP revision for the University of Rochester.

(92) Revisions to the New York State Implementation Plan (SIP) for ozone concerning the control of volatile organic compounds from Gasoline Dispensing Sites and Transport Vehicles, dated July 8, 1994, submitted by the New York State Department of Environmental Conservation (NYSDEC).

(i) Incorporation by reference:

(A) Amendments to Part 230 of title 6 of the New York Code of Rules and Regulations of the State of New York, entitled "Gasoline Dispensing Sites and Transport Vehicles," effective September 22, 1994.

(ii) Additional material:

(A) July 8, 1994, letter from Langdon Marsh, NYSDEC, to Jeanne Fox, EPA, requesting EPA approval of the amendments to Part 230.

(93) Revisions to the New York State Implementation Plan (SIP) for ozone concerning the control of volatile organic compounds from petroleum and volatile organic compound storage and transfer, surface coating and graphic arts sources, dated March 8, 1993 submitted by the New York State Department of Environmental Conservation (NYSDEC).

(i) Incorporation by reference:

(A) Amendments to Title 6 of the New York Code of Rules and Regulations (NYCRR) Part 200 "General Provisions," Part 201 "Permits and Certificates," Part 228 "Surface Coating Processes," and Part 229 "Petroleum and Volatile Organic Liquid Storage and Transfer," Part 233 "Pharmaceutical

and Cosmetic Manufacturing Processes," and Part 234, "Graphic Arts," effective April 4, 1993.

(94) A revision to the State Implementation Plan submitted by the New York State Department of Environmental Conservation on April 9, 1996 and supplemented on October 17, 1996 and February 2, 1998 that allows Niagara Mohawk Power Corporation and Champion International Corporation to trade emissions to meet the requirements of NO_x RACT.

(i) Incorporation by reference:

(A) Permits to Construct and/or Certificates to Operate: The following facilities have been issued permits to construct and/or certificates to operate by New York State and such permits and/or certificates are incorporated for the purpose of establishing an emission trade to be consistent with Subpart 227-2:

(1) Niagara Mohawk Power Corporation's system-wide utility boilers; New York special permit conditions and approval letter dated December 14, 1995.

(2) Champion International Corporation's two coal-fired boilers, Units 1 and 2, Jefferson County; New York special permit conditions and approval letter dated December 2, 1997.

(ii) Additional information:

(A) Documentation and information to support the emission trade in three letters addressed to EPA from the New York State Department of Environmental Conservation and dated as follows:

(1) April 9, 1996 to Mr. Conrad Simon, Director of Air and Waste Management Division from Deputy Commissioner David Sterman for a SIP revision for Niagara Mohawk Power Corporation and Champion International Corporation.

(2) October 17, 1996 letter to Mr. Ted Gardella, EPA from Mr. Patrick Lentlie, supplementing the SIP revision with the special permit condition approval letters.

(3) February 2, 1998 letter to Mr. Ronald Borsellino, Chief of the Air Programs Branch from Mr. Patrick Lentlie, supplementing the SIP revision with the amended special permit conditions for Champion International Corporation.

[37 FR 10882, May 31, 1972]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 52.1670, see the List of CFR Sections Affected in the Finding Aids section of this volume.

§ 52.1671 Classification of regions.

The New York plans were evaluated on the basis of the following classifications:

Air quality control region	Pollutant				
	Particulate matter	Sulfur oxides	Nitrogen dioxide	Carbon monoxide	Photochemical oxidants (hydrocarbons)
Niagara Frontier Intrastate	I	I	III	III	I
Champlain Valley Interstate	II	II	III	III	III
Central New York Intrastate	I	II	III	I	I
Genesee-Finger Lakes Intrastate	II	II	III	III	I
Hudson Valley Intrastate	I	II	III	III	III
Southern Tier East Intrastate	II	II	III	III	III
Southern Tier West Intrastate	II	II	III	III	III
New Jersey-New York-Connecticut Interstate	I	I	I	I	I

[37 FR 10882, May 31, 1972, as amended at 39 FR 16347, May 8, 1974]

§ 52.1672 Extensions.

Pursuant to section 186(a)(4) of the Clean Air Act, as amended in 1990, the Regional Administrator hereby extends for one year (until December 31, 1996) the attainment date for the New York-Northern New Jersey-Long Island Consolidated Metropolitan Statistical Carbon Monoxide nonattainment area.

[61 FR 56900, Nov. 5, 1996]

§ 52.1673 Approval status.

(a) With the exceptions set forth in this section, the Administrator approves the New York State Implementation Plan (SIP) for the attainment and maintenance of the national standards under section 110(a)(2) of the Clean Air Act. Furthermore, the Administrator finds that the plan satisfies all requirements of Part D, Title I of the Clean Air Act, as amended in 1977. In addition, continued satisfaction of the requirements of Part D for the ozone element of the SIP depends on the adoption and submittal of requirements for reasonable available control technology (RACT) by January 1985 and adoption and submittal by each subsequent January of additional RACT requirements for sources covered by Control Techniques Guidelines (CTGs) issued by the previous January.

(b) [Reserved]

[50 FR 25079, June 17, 1985, as amended at 56 FR 12453, Mar. 26, 1991]

§ 52.1674 Requirements for state implementation plan revisions relating to new motor vehicles.

New York's adopted LEV program must be revised to the extent necessary for the state to comply with all aspects of the requirements of § 51.120.

[60 FR 4737, Jan. 24, 1995]

§ 52.1675 Control strategy and regulations: Sulfur oxides.

(a)–(c) [Reserved]

(d) Section 225.3(e) of Subchapter A, Chapter III, Title 6 of New York State's Official Compilation of Codes, Rules and Regulations, is disapproved since it does not provide for the type of permanent control necessary to assure attainment and maintenance of national standards.

(e) Any special limitation promulgated by the Commissioner under 6 NYCRR section 225.2(b) and (c), any exception issued by the Commissioner under 6 NYCRR section 225.3, and any permission issued by the Commissioner under 6 NYCRR section 225.5(c) shall not exempt any person from the requirements otherwise imposed by 6 NYCRR Part 225; provided that the Administrator may approve such special limitation, exception or permission as a plan revision when the provisions of this part, section 110 (a)(3)(A) of the Act, and 40 CFR part 51 (relating to approval of and revisions to State implementation plans) have been satisfied

with respect to such special limitation, exception or permission.

(f) The following applies to the Environmental Protection Agency's approval as a SIP revision of the "special limitation" promulgated by the Commissioner of the New York State Department of Environmental Conservation on November 20, 1979 permitting the purchase and use by the Consolidated Edison Company of New York, Inc. of fuel oil with a maximum sulfur content of 1.5 percent, by weight, at units 2 and 3 of its Arthur Kill generating facility on Staten Island, New York and unit 3 of its Ravenswood generating station in Queens, New York:

(1) On or before the "Date of Conversion" indicated below, each "Facility" indicated below shall combust only natural gas for the duration of the special limitation.

(a) City College of New York, Amsterdam Ave. between W. 135th St. and W. 138th St., Manhattan—

North Campus Academic Center: Converted
North Campus Main Boiler (Compton Hall): Two boilers shut-down; One boiler converted;

South Campus—Boiler Plant: Converted;
North Campus Science and Physical Education Building: October 1, 1980.

(b) Harlem Hospital, 135th St. and Lenox Ave., Manhattan: April 1, 1981;

(c) Columbia University, 116th St. and Broadway, Manhattan: Converted;

(d) New York City Housing Auth., Senator Robert F. Wagner Houses, 23-96 First Ave.: October 1, 1980;

(e) New York City Housing Auth., Frederick Douglass Houses, 880 Columbus Ave., Manhattan: October 1, 1980;

(f) New York City Housing Auth., Manhattanville Houses, 549 W. 126th St., Manhattan: October 1, 1980;

(g) New York City Housing Auth., St. Nicholas Houses, 215 W. 127th St.: October 1, 1980;

(h) New York City Housing Auth., General Grant Houses, 1320 Amsterdam Ave., Manhattan: October 1, 1980;

(i) New York City Housing Auth., Harlem River Houses, 211-0-1 W. 151st Street, Manhattan: October 1, 1980;

(j) New York City Housing Auth., Martin Luther King Towers, 90 Lenox Ave., Manhattan: October 1, 1980;

(k) New York City Housing Auth., Drew Hamilton Houses, 210 W. 142nd Street, Manhattan: October 1, 1980.

(2) If any of the facilities identified in paragraph (g)(1) of this section, fail to meet the requirements of that para-

graph, the Consolidated Edison Company shall not burn fuel oil with a sulfur content in excess of 0.30 percent, by weight. For this purpose, Consolidated Edison shall maintain a reserve supply of fuel oil with a maximum sulfur content of 0.30 percent, by weight, and shall have a mechanism to switch promptly to the use of such fuel oil.

(3) EPA's approval of this revision to the New York SIP will extend for a period of twelve months from [August 11, 1980] or such longer period limited to twelve months from the date on which fuel oil with a sulfur content exceeding 0.30 percent, by weight, is first burned at any of the affected Consolidated Edison facilities. However, once the use of high sulfur fuel oil has commenced, failure to meet any of the conversion dates specified in paragraph (g)(1) of this section shall not extend the period of EPA approval.

(4) On or before July 1, 1981 the Consolidated Edison Company of New York, Inc. shall displace the use of approximately 7.1 million gallons of residual oil, as projected on an annual basis, through a gas conversion program to be implemented within a two-mile radius of the Mabel Dean Bacon High School Annex monitor. Beginning on the first day of the month in which fuel oil with a sulfur content exceeding 0.30 percent, by weight, is first burned at any of the affected Consolidated Edison facilities and continuing for twelve months thereafter, the Consolidated Edison Company of New York, Inc. shall submit a report to the EPA, on a monthly basis, which includes, but is not limited to, the following information regarding this program:

(i) The total gallonage of fuel oil capacity converted (projected to an annual amount) as of that date,

(ii) The potential gallonage from sources at which conversion work has begun, and

(iii) The projected gallonage from sources expected to be converted by July 1, 1981.

(g) The Environmental Protection Agency has approved a New York State Implementation Plan revision relating to the SO₂ emission limit for units 4 and 5 of Orange and Rockland Utilities' Lovett generating station. The revision which allows Lovett to burn coal at

units 4 and 5 was submitted by the New York State Department of Environmental Conservation (NYSDEC) on September 18, 1990, with additional materials submitted on April 12, 1991, and June 3, 1991. This action sets the emission limit applicable to the facility to 1.0 pound per million British thermal units (MMBtu) for units 4 and 5 if both are operated on coal, or to 1.5 lb/MMBtu for one unit if the other is operated on fuel oil, natural gas or is not operated at all, as set forth in the Certificates to Operate issued by NYSDEC on April 3, 1991. The SO₂ emission limit, monitoring and recordkeeping requirements pertaining to the SO₂ emissions are incorporated by reference into the Certificates to Operate.

[37 FR 19815, Sept. 22, 1972, as amended at 38 FR 31296, Nov. 13, 1973; 39 FR 1441, Jan. 9, 1974; 39 FR 9666, Mar. 13, 1974; 39 FR 30038, Aug. 20, 1974; 40 FR 23745, June 2, 1975; 45 FR 53144, Aug. 11, 1980; 50 FR 23007, May 30, 1985; 56 FR 37477, Aug. 7, 1991; 60 FR 33923, June 29, 1995]

§ 52.1676 Control strategy: Nitrogen dioxide.

(a) The requirements of § 52.14(c)(3) of this chapter as of May 8, 1974 (39 FR 16347), are not met since the plans do not provide for the degree of nitrogen oxides emission reduction attainable through the application of reasonably available control technology in the New York portion of the New Jersey-New York-Connecticut Interstate Region.

(b) Section 227.5(b) of 6 NYCRR, as submitted on August 10, 1979, is disapproved because it is inconsistent with 40 CFR Subpart G, Control strategy: Carbon monoxide, hydrocarbons, ozone, and nitrogen dioxide.

[37 FR 19815, Sept. 22, 1972, as amended at 39 FR 16347, May 8, 1974; 46 FR 55693, Nov. 12, 1981; 51 FR 40675, 40677, Nov. 7, 1986]

§ 52.1677 Compliance schedules.

(a) The requirements of § 51.261 of this chapter are not met since the compliance schedule for Part 220 of Subchapter A, Chapter III, Title 6 of New York State's Official Compilation of Codes, Rules and Regulations, does not provide for attainment and maintenance of the national standards for

particulate matter by the dates required by the Act.

(b) The requirements of § 51.262(a) of this chapter are not met since sections 223.1(a), 225.3(c), and 230.2(d) of Subchapter A, Chapter III, Title 6 of New York State's Official Compilation of Codes, Rules and Regulations do not require the reporting of periodic increments of progress toward compliance by affected sources or categories of sources.

(c) The requirements of § 51.262(a) of this chapter are not met since compliance schedules with adequate increments of progress have not been submitted for every source for which they are required.

(d) Federal compliance schedules. (1) The owner or operator of any boiler or furnace of more than 250 million Btu per hour heat input subject to the requirements of section 225.3(c) of Subchapter A, Chapter III, Title 6 of New York State's official compilation of codes, rules, and regulations shall notify the Administrator, no later than October 1, 1973, of his intent to utilize either low-sulfur fuel or stack gas desulfurization to meet the requirements of said regulation.

(2) Any owner or operator of a stationary source subject to paragraph (d)(1) of this section who elects low-sulfur fuel shall be subject to the following compliance schedule:

(i) November 1, 1973—Submit to the Administrator a projection of the amount of fuel, by types, that will be substantially adequate to enable compliance with section 225.3(c) of the codes, rules, and regulations cited in paragraph (d)(1) of this section on June 30, 1975, and October 1, 1975, respectively, and for at least one year thereafter.

(ii) December 31, 1973—Sign contracts with fuel suppliers for fuel requirements as projected above.

(iii) January 31, 1974—Submit a statement as to whether boiler modifications will be required. If modifications will be required, submit plans for such modifications.

(iv) March 15, 1974—Let contracts for necessary boiler modifications, if applicable.

(v) June 15, 1974—Initiate onsite modifications, if applicable.

(vi) February 28, 1975—Complete on-site modifications, if applicable.

(vii) (a) June 30, 1975—Final compliance with the low-sulfur fuel requirements of section 225.3(c) of Subchapter A, Chapter III, Title 6 of New York State's official compilation of codes, rules, and regulations.

(b) October 1, 1975—Final compliance with the low-sulfur fuel requirements of Subchapter A, Chapter III, Title 6 of New York State's official compilation of codes, rules, and regulations.

(3) Any owner or operator of a stationary source subject to paragraph (d)(1) of this section who elects to utilize stack gas desulfurization shall be subject to the following compliance schedule:

(i) November 1, 1973—Let necessary contracts for construction.

(ii) March 31, 1974—Initiate onsite construction.

(iii) February 28, 1975—Complete on-site construction.

(iv) (a) June 30, 1975—Final compliance with the requirements of section 225.3(c) of Subchapter A, Chapter III, Title 6 of New York State's official compilation of codes, rules, and regulations.

(b) October 1, 1975—Final compliance with the requirements of Subchapter A, Title 6 of New York State's official compilation of codes, rules, and regulations.

(v) If a performance test is necessary for a determination as to whether compliance with subpart (3)(iv)(a) or (b) has been achieved, such a test must be completed by June 30, 1975, or October 1, 1975, respectively. Ten days prior to such a test, notice must be given to the Administrator to afford him the opportunity to have an observer present.

(4) The owner or operator of any boiler or furnace of more than 250 million Btu per hour heat input subject to the requirement of section 230.2(d) of Subchapter A, Chapter III, Title 6 of the New York State's official compilation of codes, rules, and regulations shall notify the Administrator no later than October 1, 1973, of his intent to utilize either low-sulfur fuel or stack gas desulfurization to meet the requirements of said regulation.

(5) Any owner or operator of a stationary source subject to paragraph

(d)(4) of this section who elects low-sulfur fuel shall be subject to the following compliance schedule:

(i) November 1, 1973—Submit to the Administrator a projection of the amount of fuel, by types, that will be substantially adequate to enable compliance with section 230.2(d) of the codes, rules, and regulations cited in paragraph (4) of this paragraph (d) on October 1, 1974, and for at least one year thereafter.

(ii) December 31, 1973—Sign contracts with fuel suppliers for fuel requirements as projected above.

(iii) January 31, 1974—Submit a statement as to whether boiler modifications will be required. If modifications will be required, submit plans for such modifications.

(iv) March 15, 1974—Let contracts for necessary boiler modifications, if applicable.

(v) June 15, 1974—Initiate onsite modifications, if applicable.

(vi) September 3, 1974—Complete on-site modifications, if applicable.

(vii) October 1, 1974—Final compliance with the low-sulfur fuel requirements of section 230.2(d) of Subchapter A, Chapter III, Title 6 of New York State's official compilation of codes, rules, and regulations.

(6) Any owner or operator of a stationary source subject to paragraph (d)(5) of this section who elects to utilize stack gas desulfurization shall be subject to the following compliance schedule:

(i) November 1, 1973—Let necessary contracts for construction.

(ii) December 31, 1973—Initiate onsite construction.

(iii) September 1, 1974—Complete on-site construction.

(iv) October 1, 1974—Final compliance with the requirements of section 230.2(d) of Subchapter A, Chapter III, Title 6 of New York State's official compilation of codes, rules, and regulations.

(v) If a performance test is necessary for a determination as to whether compliance has been achieved, such a test must be completed by October 1, 1974. Ten days prior to such a test, notice must be given to the Administrator to afford him the opportunity to have an observer present.

(7) The owner or operator of any petroleum refinery subject to the requirements of section 223.1(a) of Subchapter A, Chapter III, Title 6 of New York State's official compilation of codes, rules, and regulations shall comply with the compliance schedule in paragraph (d)(8) of this section.

(8) Any owner or operator of a petroleum refinery subject to paragraph (d)(7) of this section shall be subject to the following compliance schedule:

(i) November 1, 1973—Submit final control plan to the Administrator.

(ii) February 28, 1974—Let necessary contracts for construction or installation of emission control equipment.

(iii) June 30, 1974—Initiate onsite construction or installation of emission control equipment.

(iv) November 30, 1974—Complete onsite construction or installation of emission control equipment.

(v) December 31, 1974—Final compliance with the requirements of section 223.1(a) of Subchapter A, Chapter III, Title 6 of New York State's official compilation of codes, rules, and regulations.

(9) The owner or operator of any coke oven battery subject to the requirements of Part 214, sections 214.2 and 214.4, of Subchapter A, Chapter III, Title 6 of the New York State's official compilation of codes, rules, and regulations for a facility with an environmental rating B as determined by Part 212 of Subchapter A, Chapter III, Title 6 of the New York State official compilation of codes, rules, and regulations, shall comply with the compliance schedule in paragraph (d)(10) of this section.

(10) Any owner or operator of a coke oven battery subject to paragraph (d)(9) of this section shall be subject to the following compliance schedule:

(i) November 1, 1973—Submit final control plan to the Administrator.

(ii) February 1, 1974—Let necessary contract for construction or installation of control equipment.

(iii) April 15, 1974—Initiate onsite construction or installation of control equipment.

(iv) November 30, 1974—Complete onsite construction or installation of control equipment.

(v) December 31, 1974—Final compliance with the requirements of Part 214, sections 214.2 and 214.4, of the Subchapter A, Chapter III, Title 6 of the New York State's official compilation of codes, rules, and regulations.

(11) Any owner or operator subject to a compliance schedule above shall certify to the Administrator, within five days after the deadline for each increment of progress in that schedule, whether or not the increment has been met.

(12) (i) None of the above paragraphs shall apply to a source which is presently in compliance with applicable regulations and which has certified such compliance to the Administrator by October 1, 1973. The Administrator may request whatever supporting information he considers necessary for proper certification.

(ii) Any compliance schedule adopted by the State and approved by the Administrator shall satisfy the requirements of this paragraph for the affected source.

(iii) Any owner or operator subject to a compliance schedule in this paragraph may submit to the Administrator no later than October 1, 1973, a proposed alternative compliance schedule. No such compliance schedule may provide for final compliance after the final compliance date in the applicable compliance schedule of this paragraph. If promulgated by the Administrator, such schedule shall satisfy the requirements of this paragraph for the affected source.

(13) Nothing in this paragraph shall preclude the Administrator from promulgating a separate schedule for any source to which the application of the compliance schedule in paragraphs (d)(2), (3), (5), (6), (8), and (10) of this section fails to satisfy the requirements of § 51.15 (b) and (c) of this chapter.

[37 FR 19815, Sept. 22, 1972]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 52.1677, see the List of CFR Sections Affected in the Finding Aids section of this volume.

§ 52.1678 Control strategy and regulations: Particulate matter.

(a)-(c) [Reserved]

Environmental Protection Agency, EPA

§ 52.1679

(d) Section 227.3(a)(2) of 6 NYCRR, as submitted on August 10, 1979, is disapproved because it is inconsistent with 40 CFR Subpart G, Control strat-

egy: Sulfur oxides and particulate matter.

[46 FR 55693, Nov. 12, 1981, as amended at 51 FR 40676, Nov. 7, 1986]

§ 52.1679 EPA-approved New York State regulations.

New York State regulation	State effective date	Latest EPA approval date	Comments
Part 200, General Provisions	4/4/93	12/23/97, 62 FR 67006	Redesignation of non-attainment areas to attainment areas (200.1(mm)) does not relieve a source from compliance with previously applicable requirements as per letter of Nov. 13, 1981 from H. Hovey, NYSDEC.
Part 201, Permits and Certificates	4/4/93	12/23/97, 62 FR 67006	
Part 202, Emissions Testing, Sampling, and Analytical Determinations.	3/24/79do	
Part 204, Hydrocarbon Emissions from Storage and Loading Facilities—New York City Metropolitan Area.	8/12/72	9/22/72, 37 FR 19814	
Part 205, Architectural Surface Coatings	9/15/88	8/4/94, 59 FR 39686	Until EPA approves State adopted coating test method, EPA will use 40 CFR part 60, App. B, Method 24.
Part 207, Control Measures for an Air Pollution Episode.	3/24/79	11/12/81, 46 FR 55690	Section 211.2 has been removed from the approved plan.
Part 211, General Prohibitions	8/11/83	11/27/98, 63 FR 65559	
Part 212, Processes & Exhaust and/or Ventilation Systems.	5/10/84	7/19/85, 50 FR 29382	Variances from otherwise applicable allowable emission rates adopted pursuant to §§ 214.10 (a), (b), or (c) become applicable only if approved by EPA as SIP revisions.
Part 213, Contaminant Emissions from Ferrous Jobbing Foundries.	6/27/72	9/22/72, 37 FR 19814	
Part 214, By-Product Coke Oven Batteries ..	5/23/84	3/26/91, 56 FR 12452	
Part 216, Iron and/or Steel Processes	5/23/84do	
Part 217, Emissions from Motor Vehicles Propelled by Gasoline Engines.	1/29/86	11/7/86, 51 FR 40414	Variances adopted by the State pursuant to Part 224.6(b) become applicable only if approved by EPA as SIP revisions 7/19/85, 50 FR 29382.
Part 218, Emission Standards for Motor Vehicles and Motor Vehicle Engines.	5/28/92	1/6/95, 60 FR 2025	
Part 219, Incinerators	5/1/82	9/22/72, 37 FR 19814	
Part 220, Portland Cement Plants	3/14/73	11/12/81, 46 FR 55690	
Part 222, Incinerators—New York City, Nassau and Westchester Counties.	7/17/72	9/22/72, 37 FR 19814	
Part 223, Petroleum Refineries	8/9/84	7/19/85, 50 FR 29382	
Part 224, Sulfuric and Nitric Acid Plants	5/10/84do	

New York State regulation	State effective date	Latest EPA approval date	Comments
Subpart 225–1, Fuel Composition and Use—Sulfur Limitations.	3/24/79	11/12/81, 46 FR 55690	Section 225.3(e) is disapproved (40 CFR 52.1675(d)). Variances adopted by the State pursuant to §§ 225.2(b) and (c), 225.3, and 225.5(c) become applicable only if approved by EPA or SIP revisions (40 CFR 52.1675(e)).
Subpart 225–2, Fuel Composition and Use—Waste Fuel.	7/28/83	8/2/84	
Subpart 225–3, Fuel Composition and Use—Gasoline.	9/2/93	7/25/96, 61 FR 38597	
			Section 225—3.4 applicable November 1 through last day of February. Variances adopted by the State pursuant to sections 225–3.8 and 225–3.9(a) become applicable only if approved by EPA as SIP revisions.
Part 226, Solvent Metal Cleaning	8/23/79	11/10/80, 45 FR 74472	Sections 227.3(a)(2), 227.5(b), 227.6(a) and 227.6(f) are disapproved (40 CFR 52.1676(b), 52.1678(d), and 52.1680(a)).
Part 227, Stationary Combustion Installations (except as noted).	3/24/79	11/12/81, 46 FR 55690	
Part 227, Stationary Combustion Installations/section 227.2(b)(1).	5/1/72	9/22/72, 37 FR 19814	SIP revisions submitted in accordance with Section 228.3(e)(1) are effective only if approved by EPA.
Part 228, Surface Coating Processes: 228.1–228.10	4/4/93	12/23/97, 62 FR 67006	
Part 229, Petroleum and Volatile Organic Liquid Storage and Transfer.	4/4/93	12/23/97, 62 FR 67006	SIP revisions submitted in accordance with Section 229.3(g)(1) are effective only if approved by EPA.
Part 230, Gasoline Dispensing Sites and Transport Vehicles.	8/22/94	4/30/98, 63 FR 23668	EPA has not determined that § 232.3(a) provides for reasonably available control technology.
Part 231, Major Facilities	6/21/80do	
Part 232, Dry Cleaning	8/11/83	6/17/85, 50 FR 25079	
Part 233, Pharmaceutical and Cosmetic Processes.	4/4/93	12/23/97, 62 FR 67006	SIP revisions submitted in accordance with Section 223.3(h)(1) are effective only if approved by EPA.
Part 234, Graphic Arts	4/4/93	12/23/97, 62 FR 67006	SIP revisions submitted in accordance with Section 234.3(f)(1) are effective only if approved by EPA.

New York State regulation	State effective date	Latest EPA approval date	Comments
Part 236, Synthetic Organic Chemical Manufacturing Facility Component Leaks.	1/16/92	7/27/93, 58 FR 40059	Variances adopted by the State pursuant to Part 236.6(e)(3) become applicable only if approved by EPA as a SIP revision.

[46 FR 55692, Nov. 12, 1981, as amended at 46 FR 62064, Dec. 22, 1981; 49 FR 3439, Jan. 26, 1984; 49 FR 30939, Aug. 2, 1984; 50 FR 25079, June 17, 1985; 50 FR 29382, July 19, 1985; 51 FR 40420, Nov. 7, 1986; 54 FR 9436, Mar. 7, 1989; 54 FR 26041, June 21, 1989; 54 FR 48889, Nov. 28, 1989; 56 FR 12454, Mar. 26, 1991; 58 FR 40059, 40065, July 27, 1993; 59 FR 38986, Aug. 4, 1994; 60 FR 2025, Jan. 6, 1995; 61 FR 38597, July 25, 1996; 62 FR 67006, Dec. 23, 1997; 63 FR 23668, Apr. 30, 1998; 63 FR 65559, Nov. 27, 1998]

§ 52.1680 Control strategy: Monitoring and reporting.

(a) Section 227.6 (a) and (f) are disapproved because they are not consistent with the continuous monitoring and reporting requirements of 40 CFR 51.214.

[46 FR 55693, Nov. 12, 1981, as amended at 51 FR 40677, Nov. 7, 1986]

§ 52.1681 Control strategy: Lead.

As part of the attainment demonstration for lead, the State of New York has committed to rate all sources of lead or lead compound emissions with either an "A" or "B" environmental rating pursuant to 6 NYCRR Part 212.

[49 FR 30939, Aug. 2, 1984]

§ 52.1682 [Reserved]

§ 52.1683 Control strategy: Ozone.

(a) The State of New York has certified to the satisfaction of the EPA that no sources are located in the non-attainment area of the State which are covered by the following Control Techniques Guidelines:

(1) Natural Gas/Gasoline Processing Plants.

(2) Air Oxidation Processes at Synthetic Organic Chemical Manufacturing Industries.

(3) Manufacture of High-Density Polyethylene, Polypropylene, and Polystyrene Resins.

(b) EPA approves on September 20, 1991 a request by New York State to implement modified I/M audit and enforcement procedures for a two-year trial period as specified in a September

19, 1988 letter from Thomas Allen, NYSDEC, to Raymond Werner, EPA, which also provided justification for such modifications.

(c) The State of New York's March 27, 1996 submittal for an enhanced motor vehicle inspection and maintenance (I/M) program, as amended on September 16, 1997, and September 17, 1997, is approved with an interim period to last 18 months. If New York fails to start its program by November 15, 1998, the interim approval granted under the provisions of the NHSDA, which EPA believes allows the State to take full credit in its 15 percent plan for all of the emission reduction credits in its proposal, will convert to a disapproval after a finding letter is sent to the State by EPA.

(d) The State must correct six minor, or de minimus, deficiencies related to the CAA requirements for enhanced I/M. The minor deficiencies are listed in EPA's interim final rulemaking on New York's motor vehicle inspection and maintenance program published on October 24, 1997. Although satisfaction of these deficiencies does not affect the interim approval status of the State's rulemaking, these deficiencies must be corrected in the final I/M SIP revision to be submitted at the end of the 18-month interim period.

(e) EPA is also approving this SIP revision under Section 110(k) for its strengthening effect on the plan.

(f) Attainment Determination—EPA has determined that, as of February 5, 1998, the Poughkeepsie ozone non-attainment area (consisting of Dutchess and Putnam Counties and

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northern Orange County) has air monitoring data that attains the one-hour ozone standard and that the requirements of section 182(b)(1) (reasonable further progress and attainment demonstration) and related requirements of section 172(c)(9) (contingency measures) of the Clean Air Act do not apply to the area.

[56 FR 41463, Aug. 21, 1991, as amended at 61 FR 51217, Oct. 1, 1996; 61 FR 64029, Dec. 3, 1996; 62 FR 55344, Oct. 24, 1997; 62 FR 66825, Dec. 22, 1997]

§§ 52.1684—52.1688 [Reserved]

§ 52.1689 Significant deterioration of air quality.

(a) The requirements of sections 160 through 165 of the Clean Air Act are not met, since the plan does not include approvable procedures for preventing the significant deterioration of air quality.

(b) *Regulations for preventing significant deterioration of air quality.* The pro-

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visions of § 52.21 (b) through (w) are hereby incorporated and made a part of the applicable state plan for the State of New York.

[43 FR 26410, June 19, 1978, as amended at 45 FR 52741, Aug. 7, 1980]

§ 52.1690 Small business technical and environmental compliance assistance program.

On January 11, 1993, the New York State Department of Environmental Conservation submitted a plan for the establishment and implementation of a Small Business Stationary Source Technical and Environmental Compliance Assistance Program for incorporation in the New York state implementation plan. This plan meets the requirements of section 507 of the Clean Air Act, and New York must implement the program as approved by EPA.

[59 FR 34386, July 5, 1994]